

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 20/10/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig from CBA to WKF	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/09010.1.01		<b>Total Original AFE Amount</b> 15,405,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 255,181		<b>Cumulative Cost</b> 7,272,962	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 19/10/2009 05:00		<b>Report End Date/Time</b> 20/10/2009 05:00	<b>Report Number</b> 29

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Prepare baskets & containers for backload. Clean & clear main deck.

WKF Crew: Install drain manifolds on North & South sides of drill module. Install engine exhaust riser, connect muffler flanges to generator outlets. Install pipe deck drains & connect to skimmer tank. Install BOP lifting rams & slings, install bell nipple & landing. Construct scaffold to install toolpusher air conditioning. Spot & suspend choke & kill lines in sub base. Assist electrician segregate electrical festoon cables & rig up onto monorail.

RIG MOVE: 97% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 40% of rig up drill module complete, 80% of rig up DSM complete, 96% of total rig down complete, 27% of total rig up complete, 61% of total rig move complete.

### Activity at Report Time

Segregate cables from electrical festoon

### Next Activity

Install spooling on North side of drill module

## Daily Operations: 24 HRS to 20/10/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A well in preparation for redrill	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005600		<b>Total Original AFE Amount</b> 4,385,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 87,692		<b>Cumulative Cost</b> 832,251	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 19/10/2009 06:00		<b>Report End Date/Time</b> 20/10/2009 06:00	<b>Report Number</b> 9

### Management Summary

Wait on vessel to mobilize remaining rig equipment back to BBMT.

### Activity at Report Time

Back-load remaining rig 22 equipment

### Next Activity

Stack rig at BBMT until wireline work is complete on MKA

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## Daily Operations: 24 HRS to 20/10/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A14			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Fishing Operations - Plug \ Wire Recovery	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90018323	<b>Total Original AFE Amount</b> 650,000		<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 22,457	<b>Cumulative Cost</b> 180,964		<b>Currency</b> AUD
<b>Report Start Date/Time</b> 19/10/2009 06:00	<b>Report End Date/Time</b> 20/10/2009 06:00	<b>Report Number</b> 7	

**Management Summary**

HSL conduct multiple runs with Peak 4-1/2" nom wire retrieval tool and recover small pieces of wire down to 1430m. Continue clearing tubing down to 3575m with ~11.6 mtrs of wire recovered.

**Activity at Report Time**

Fishing wire

**Next Activity**

Continue to fish wire

## Daily Operations: 24 HRS to 20/10/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A21A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Adjust Wellhead configuration	
<b>Target Measured Depth (mKB)</b> 2,153.02		<b>Target Depth (TVD) (mKB)</b> 1,985.19	
<b>AFE or Job Number</b> 60909005	<b>Total Original AFE Amount</b> 140,000		<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 25,844	<b>Cumulative Cost</b> 34,738		<b>Currency</b> AUD
<b>Report Start Date/Time</b> 19/10/2009 06:00	<b>Report End Date/Time</b> 20/10/2009 06:00	<b>Report Number</b> 2	

**Management Summary**

Continue to set up equipment and wait on VLKA to deliver mud pump. Rigged up and press test. Set 3.5" XX plug at 1866 mts mdr. Pulled circ valve from 1166 mts, pulled unloading valve from 699 mts mdr.

**Activity at Report Time**

**Next Activity**

